Barcelona, 30 de abril de 2026

ENERSIDE ENERGY, S.A. (en adelante "Enerside", la "Sociedad" o la "Compañía"), en virtud de lo previsto en el artículo 17 del Reglamento (UE) nº 596/2014 sobre abuso de mercado y en el artículo 227 de la Ley 6/2023, de 17 de marzo, de los Mercados de Valores y de los Servicios de Inversión, y disposiciones concordantes, así como en la Circular 3/2020 de BME MFT Equity sobre información a suministrar por empresas incorporadas a negociación en el segmento BME Growth de BME MTF Equity, (en adelante "BME Growth") pone en su conocimiento la siguiente:

OTRA INFORMACIÓN RELEVANTE

Enerside Energy, S.A. adjunta la presentación de los resultados a diciembre 2025.

De conformidad con lo dispuesto en la Circular 3/2020, se hace constar que la información comunicada por la presente ha sido elaborada bajo la exclusiva responsabilidad de la Sociedad y de sus administradores.

Quedamos a su disposición para cuantas aclaraciones precisen al respecto.

ENERSIDE ENERGY S.A

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PROFITABLE ENERGY SUSTAINABLE WORLD

2025 RESULTS | April 2026

DISCLAIMER

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The Information reflects the current view of Enerside with respect to future events, and as such, do not represent any guarantee of future certain fulfilment, and are subject to risks and uncertainties that could cause the final developments and results to materially differ from those expressed or implied by such Information.

Except as required by applicable law, Enerside does not assume any obligation to publicly update the Information to adapt it to events or circumstances taking place after the date of this presentation, including changes in the Company´s strategy or any other circumstance.

This document does not constitute an offer to purchase, sale or exchange any shares, a solicitation of any offer to purchase, sale or exchange of any shares, or a recommendation or advice regarding any shares.

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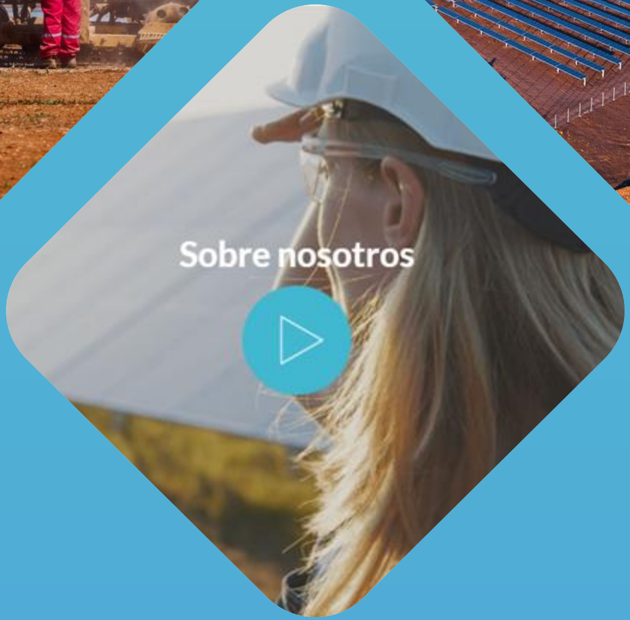
1. ABOUT ENERSIDE



ABOUT ENERSIDE – EXECUTIVE SUMMARY

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Execution of a turnaround plan under challenging circumstances

Key Highlights 2025 Results	> IPP operations generating a recurring EBITDA of €0,9M. > 23% OPEX reduction vs 2024. > Unique exposure of 4,7 GW + 13 GWh of Agri-PV & BESS pipeline in attractive markets such as Italy. > GAV estimated at €221M. > NAV per Share ratio reflects a value of €2,2/sh. (+149% vs closing price on December 31st, 2025). > LTV of 36%.
Plan Impulsa on track	> Successfully adapted its positioning to navigate deep changes in the market (i.e. end of ultra-low-interest rate era, energy price instability, etc) > Anticipation to a tough cycle for Renewables, with key adopted measures in the last 24 months: • Focus on own projects and consequent reduction of construction for 3rd parties. • Acceleration of Asset Rotation: 509 MW sold in 2024 and on-going processes for 2026. • Cost Optimization on path to profitability: +51% reduction of annual Operating Expenses since Plan Impulsa implementation. > Strengthen capital structure, with key transactions already executed: • Refinancing of short-term debt with banks and financial institutions (€25M) in 2024. • €8M capital increase from core shareholders in 2025 + €4M in 2024.

ABOUT ENERSIDE – 2025 CONSOLIDATED RESULTS

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Execution of a turnaround plan under challenging circumstances

Pipeline PV	Pipeline BESS	IPP	OPEX
4,7 GW	**13 GWh**	**13 MW**	**€7,6M**
Pipeline distributed across Italy, Spain, Chile and Brazil	BESS stand-alone	In operation	-23% vs 2024

GAV[1]	Net Debt	Loan to Value[2]	NAV per share
€221M	**€62M**	**36%**	**€2,2/share**
Assets under management	11% all-in cost	Net Debt/ Average Attr. GAV	+149% vs closing price Dec. 2025

1. Based on internal valuation as of December 2025 aligned with independent valuation by external appraisers as of October 2025 | 2. Net Debt/Attr. GAV

2. OPERATIONAL RESULTS 2025

OPERATIONAL RESULTS 2025 – ENHANCED FLEXIBILITY

Proven & flexible Business Model focused on Value Creation

Origination	Project Development & Construction	Flexible Strategy to crystallize Value

Originated from scratch and with own teams

Organic

Inorganic (M&A)

1. 2022 – 0,9 GW
2. 2023 – 1,7 GW
3. 2024 – 40 MW

Sizable and Diversified Pipeline

4,7 GW | 13 GWh

Asset Rotation
(Develop-to Sell & Build-to Sell)

Partnerships
(Partial Sale at RTB or COD)

Operation
(Build to Own)

OPERATIONAL RESULTS 2025 – 4.7 GW & 13 GWH OF PV & BESS

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International presence with unique exposure to Italy and BESS

- Increased exposure to core markets (Italy) with 1GW of PV
- Strategic positioning in BESS with 13 GWh of projects across different geographies

Solar PV

MW	Early Stage	Advanced	Backlog	In Operation	Total Pipeline
Spain	98	50	3	-	151
Italy	362	223	459	-	1.044
Total Europe	**460**	**273**	**462**	**-**	**1.195**
Brazil	2.482	513	249	-	3.243
Chile	14	156	38	13	222
Total LatAm	**2.496**	**669**	**287**	**13**	**3.465**
Total Solar	**2.956**	**942**	**748**	**13**	**4.659**

BESS

MWh	Early Stage	Advanced	Backlog	In Operation	Total Pipeline
Spain	876	440	10	-	1.326
Italy	3.548	6.376	1.152	-	11.076
Total Europe	**4.424**	**6.816**	**1.162**	**-**	**12.402**
Brazil	292	-	-	-	292
Chile	56	136	152	-	343
Total LatAm	**348**	**136**	**152**	**-**	**635**
Total BESS	**4.472**	**6.952**	**1.314**	**-**	**13.037**

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International presence with unique exposure to Italy and BESS

Pipeline Overview[1,2]

<table>
<tr><th>Est. RTB</th><th></th><th>% of Dev. Stage</th><th>Acc. GAV (€M)</th></tr>
<tr><td></td><td>Organic & Inorganic opportunities under analysis
> 4,0 GW (PV & BESS)</td><td>0-20%</td><td>€0M</td></tr>
<tr><td></td><td>4,7 GW | 13 GWh</td><td>-</td><td>-</td></tr>
<tr><td>2028/29</td><td>Early Stage
3 GW | 4,8GWh</td><td>20-50%</td><td>€60M</td></tr>
<tr><td>2027</td><td>Advanced
1 GW | 7 GWh</td><td>50-70%</td><td>€155M</td></tr>
<tr><td>2026</td><td>Backlog
0,8 GW
1,3 GWh</td><td>70-100%</td><td>€208M</td></tr>
<tr><td></td><td>In Operation
13 MW</td><td></td><td>€221M</td></tr>
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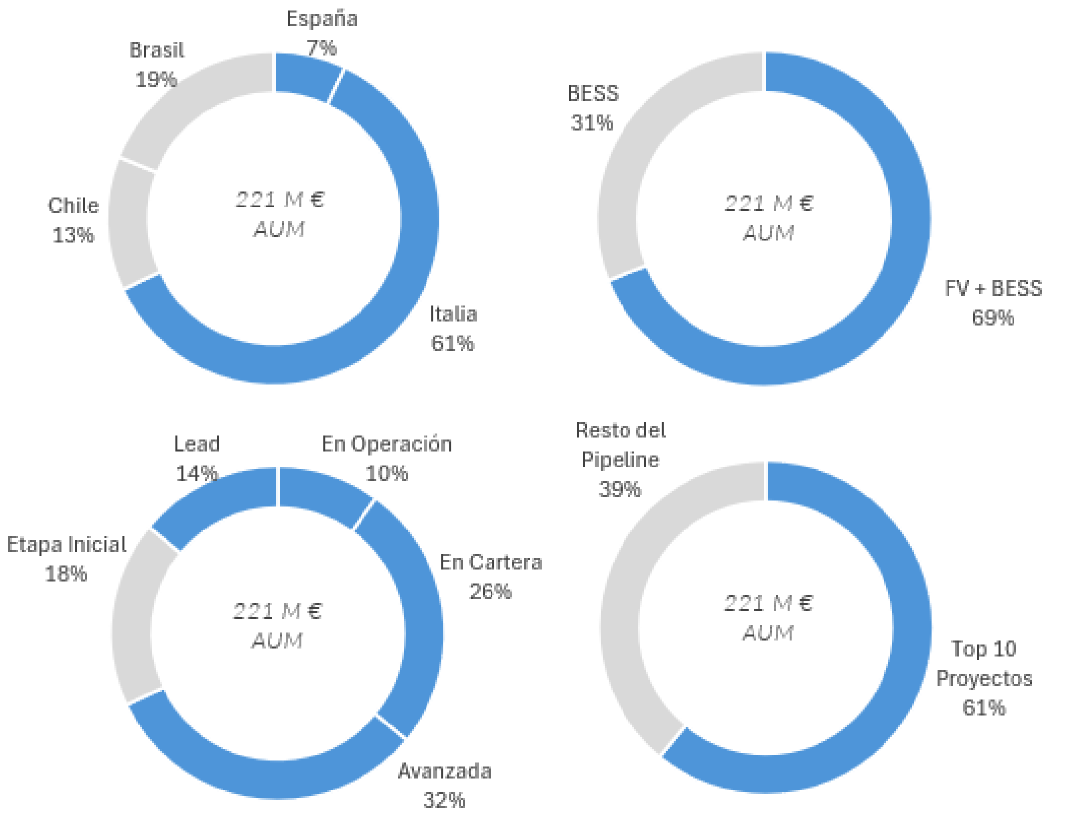
Pipeline Overview by GAV[1]

Diversified Portfolio with unique exposure to Italy
68% of Assets under Management in Europe



1. As of FY2025 | 2. Based on internal valuation as of December 2025 aligned with independent valuation by external appraisers as of October 2025

13 MW fully developed, constructed and operated internally

PMGDs (DS 244)	MWp	COD	EBITDA	Status
Renaico	7.5	2Q 2023	€0,5M	• Public purchase agreement with the Chilean grid • Bridge financing through the issuance of green bonds €4M

PMGDs (DS 244)	MWp	COD	EBITDA	Status
Linares	5.8	2Q 2024	€0,4M	• Public purchase agreement with the Chilean grid • Project Finance with Infrastructure Bank

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3. FINANCIAL RESULTS 2025

FINANCIAL RESULTS 2025 – P&L

Profit & Loss Statement 2025

P&L - €m	2025	2024	Variation
Asset Sales	-	2,6	(2,6)
Construction - EPC / BOS	-	1,6	(1,6)
IPP / O&M	1,3	1,5	(0,2)
Net Sales	1,3	5,2	(3,9)
Other revenue	4,6	6,0	(1,4)
Total Revenue	5,9	11,4	(5,5)
COGS	(3,1)	(8,9)	5,8
Gross Margin	2,8	2,3	0,5
Overheads	(5,3)	(5,8)	0,5
Operating expenses	(2,2)	(3,3)	1,1
Other non-recurring expenses	(0,2)	(0,9)	0,7
Capitalization of Devex Expenses	0,6	2,5	(1,9)
EBITDA	(4,3)	(5,2)	0,9

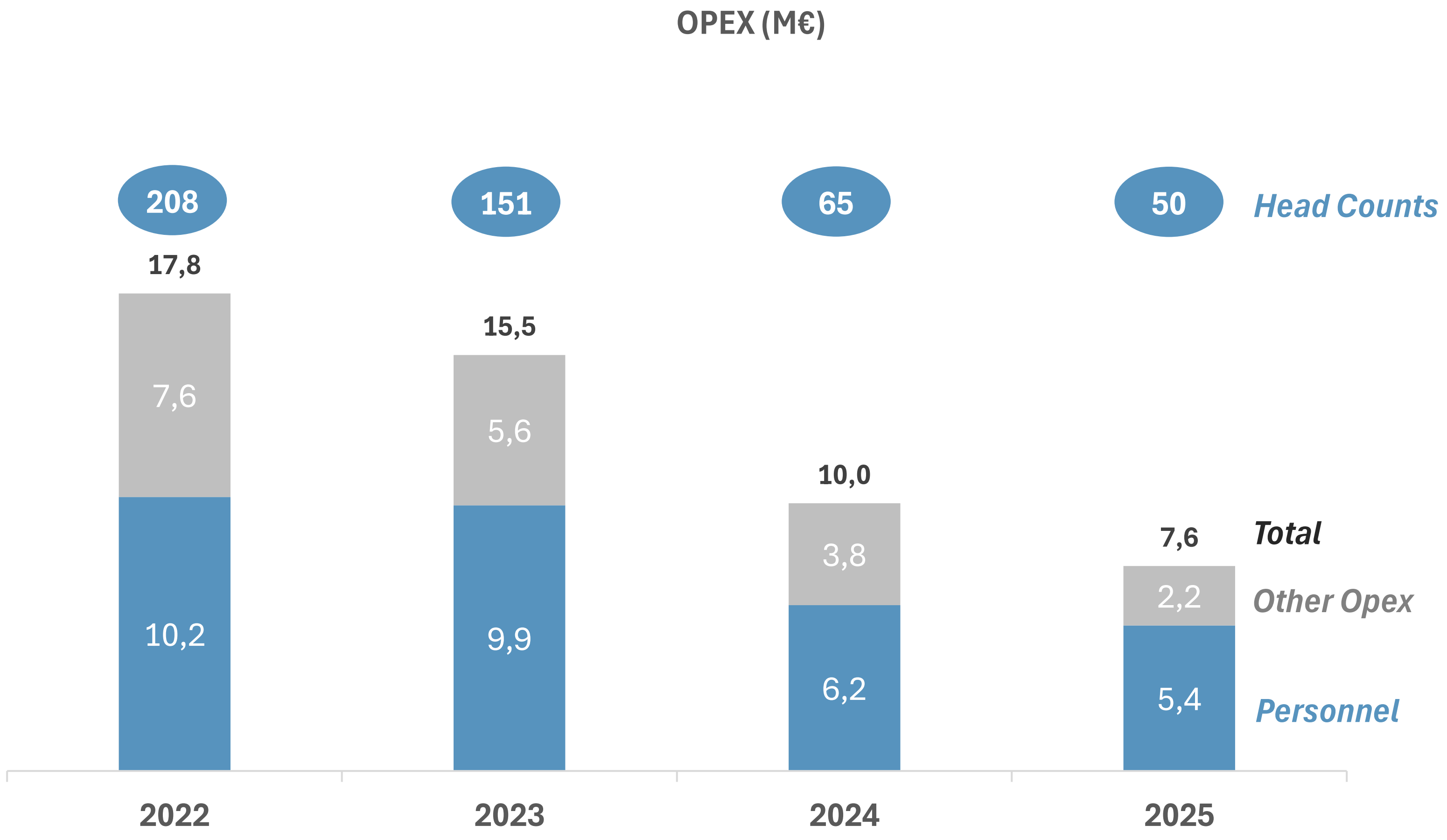
EBITDA improvement vs. 2024 despite a challenging year

2025 results reflect a transition phase following a turnaround plan execution based on these measures:

1. HoldCo expenses optimization (-23% versus 2024).
2. Invested €4,6M in devex in 2025, following an opportunistic strategy centered on asset maturation to maximize value.
3. EBITDA from IPP around €1M Despite having less assets in operation (Brazilian IPP assets disposed in Q3 2024).

FINANCIAL RESULTS 2025 – COST OPTIMIZATION

Cost optimization since Plan Impulsa Implementation



Enerside's resilience through OPEX adaptation

Since the Plan Impulsa implementation in 2023:

- Successful execution of cost the optimization plan

-57% vs 2022 | -51% vs 2023 | -23% vs 2024

- Structural cost base resized to current activity levels

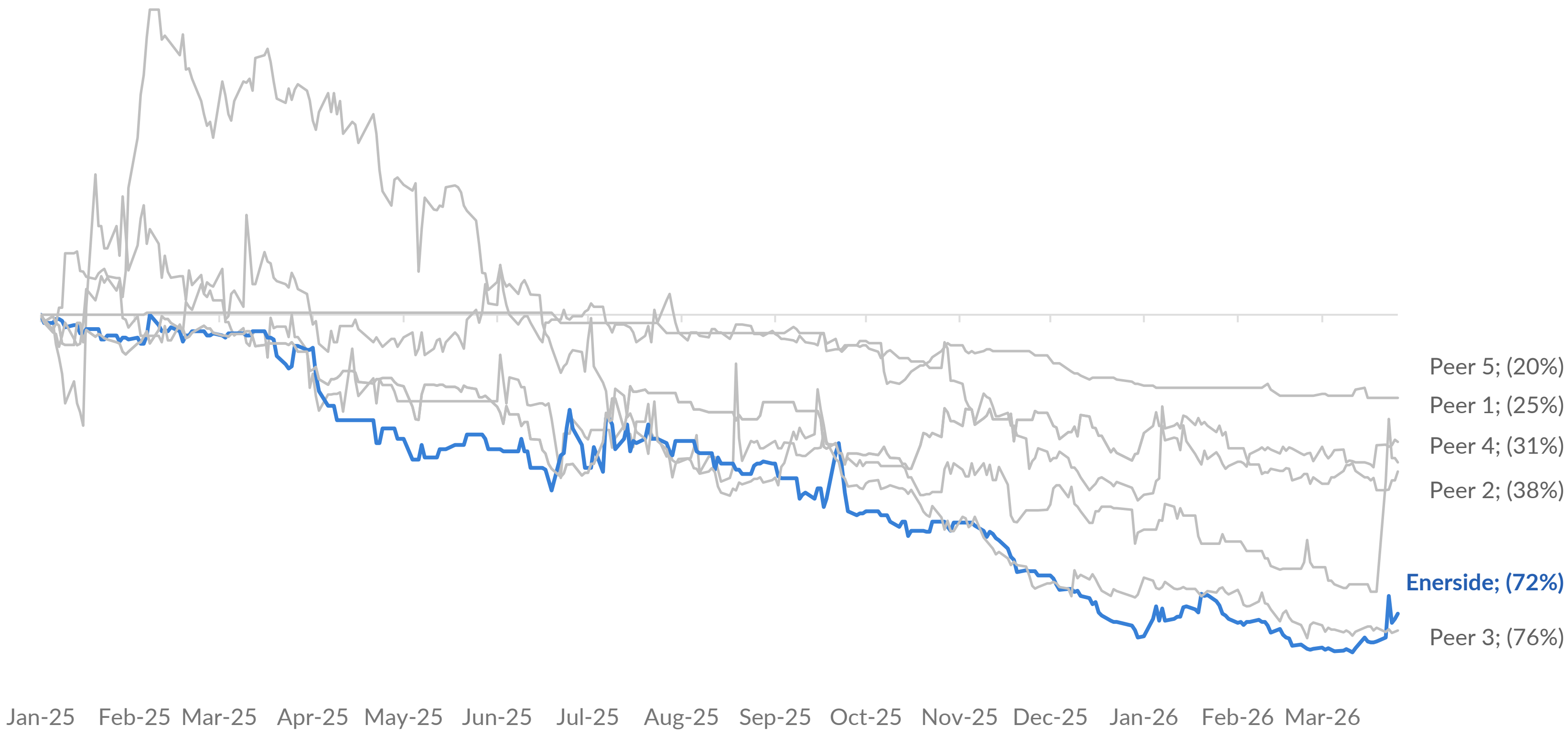
50 HC as of December 2025

Aligned with a developing focused business model

FINANCIAL RESULTS 2025 – CAPITAL MARKET INSIGHTS

Sector still facing challenges, with early signs of stabilization

Share price evolution relative to main sector competitors
Share price performance YTD



Source: Yahoo Finance, April 2025

NAV per share reflecting a value of € 2,2 per share,
being a 149% higher than the closing price on December 31st, 2025

2025: still a difficult year for renewables…

- Geopolitical Tensions
- Volatile Energy Prices
- Regulatory Uncertainty
- High Rates impacting Valuation

… that doesn't change their long-term thesis

Energy Transition stronger than ever

- Stronger political commitment
- More ambitious targets
- Flourishing Distributed Generation
- BESS expected to be a key growth driver

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4. BUSINESS PLAN 2025-2028

BUSINESS PLAN 25/28 – THE NEW ENERSIDE

Plan Impulsa on track, entering a new phase of profitable growth

Phase 1: Readjustment 2H 23 – 1H 24	Phase 2: Stabilization 2H 24
• EPC discontinuation	• Refinancing with banks
• Fixed cost reduction >50%	• New Equity Investor
• Asset Rotation with more than 500MW closed	• New Credit Facility
	• Lean organization with <70 employees

Phase 3: Profitable Growth

2025 – 2026	2027 – 2028
• Focus on Development	• Focus on Development & IPP
• Asset Rotation at RTB	• Asset Rotation at RTB & COD
• Additional efficiencies	• Additional Capital needs to consolidate IPP
• New IPP projects	

BUSINESS PLAN 25/28 - PORTFOLIO

Portfolio Goals[1]:	Pre-IPO (March-2022)	2025	2026
Technology	Solar	Solar, Storage	Solar, Storage
Development Pipeline (MW)	4.6 GW	4.7 GW | 13GWh	5 GW | 5 GWh
Weight Europe[2] (%)	37%	68%	75%
Asset Rotation (MW)	280 MW	506 MW	1.5 GW
IPP (MW)	-	13 MW	40 MW

1. Figures of the Strategic Goals have been approved by the Board of Directors of Enerside on December 13th, 2024. | 2. In terms of Gross Asset Value (GAV)

BUSINESS PLAN 25/28 - FINANCIALS

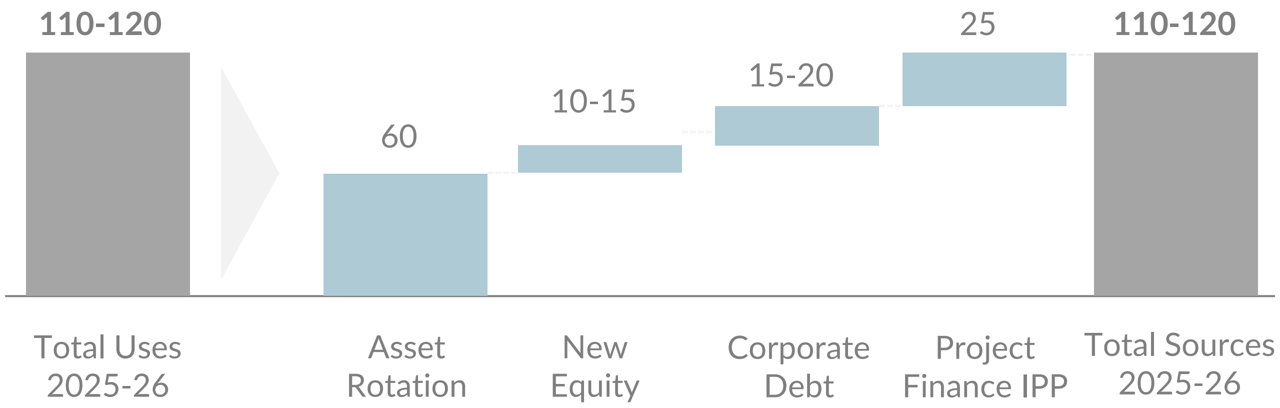
Financials Goals[1]:	Pre-IPO (March-2022)	2025	2026
Revenues Asset Rotation (€M)	4	13	60
Recurring Ebitda from IPP (€M)	-	1	>8
Gross Asset Value (€M)	166	174[2]	300[3]
Value Creation	Organic Growth Inorganic Growth	Organic Growth Inorganic Growth	Organic Growth Inorganic Growth
LTV - %	1%	36%	<30%

1. Figures of the Strategic Goals have been approved by the Board of Directors of Enerside on December 13th, 2024. | 2. Atributable GAV based on internal valuation as of December 2025 aligned with independent valuation by external appraisers as of October 2025 | 3. GAV estimated by the company in 2026 based on the RTB date and the price used by an independent expert of recognized prestige (Big-4) as of 31/12/2025.

BUSINESS PLAN 25/28 – USES & SOURCES

A Business Plan with two phases of growth

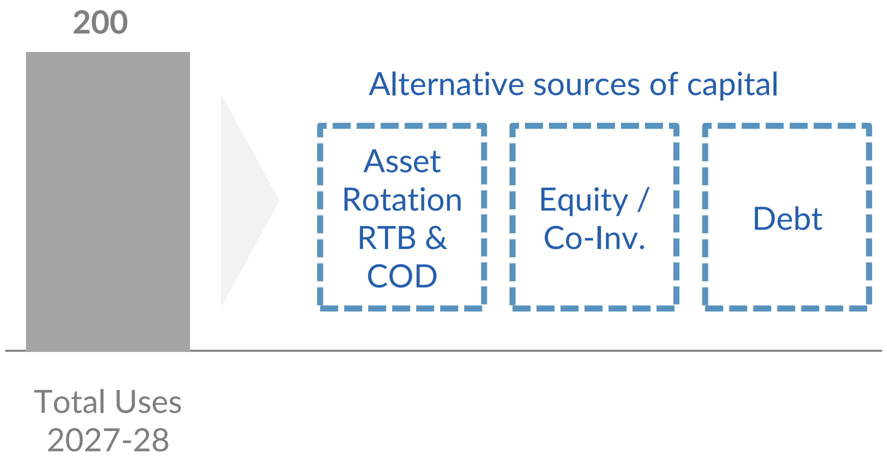
2025-26 -> Focus on Development



Main assumptions

- C. 50% of uses destined to DEVEX, CAPEX and core activities
- Target to reach 2 GW of RTB by 2026
- Thereof 1,5 GW of Asset Sales
- 40 MW of IPP
- Possibility to accelerate IPP with additional asset rotation

2027-28 -> Focus on Development & IPP



Consolidation of IPP with 300 MW

- C. 75% uses destined to DEVEX, CAPEX and core activities
- 750 MW of Asset Rotation at both RTB and COD
- New Equity / New Corporate Debt
- Co-Investment agreements

5. TAKEAWAYS

On track to a sustainable & profitable future

1 2023,2024 & 2025 have been a difficult year for renewables, impacting Enerside's financial KPIs

- Geopolitical Tensions, volatile Energy Prices and higher interest rates have been a huge challenge for the industry as a whole.
- Enerside has been no exception, taking a hit on its financial results.
- Growth has been preserved, and important operational milestones have been reached.

2 Enerside has responded rapidly and effectively launching its Plan Impulsa…

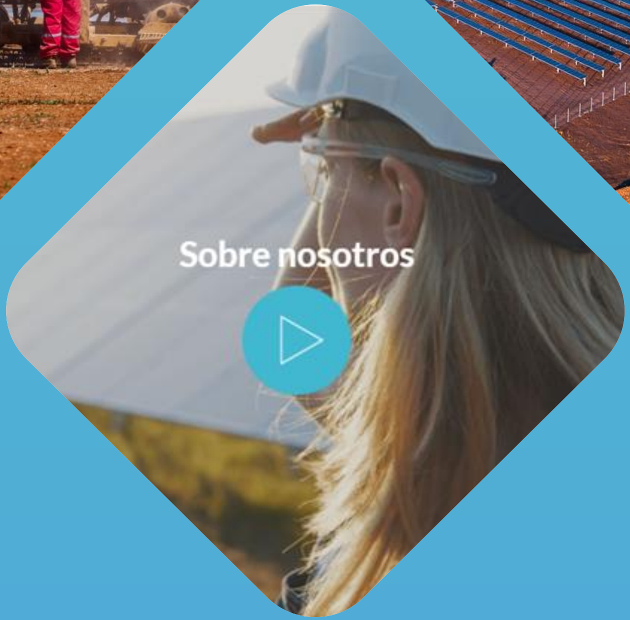
- Focus on own projects and consequent termination of construction for 3rd parties.
- IPP operations generating a recurring EBITDA of €0,9M.
- Cost Optimization on path to profitability: Achieved +51% reduction of annualized Operating Expenses since its implementation
- Focus on asset rotation following an opportunistic strategy centered on asset maturation to maximize value

3 … that positions the company for a bright future supporting the Energy Transition

- €8M capital increase executed in September 2025, which demonstrates interest from the market in the Company
- Strengthened core: High value creation through the development of our 4,7 GW pipeline of PV & 13 GWh BESS valued at €221M[1]
- Focus on Development and asset rotation in 2026-27, followed by IPP asset base consolidation with recurring cash flow and selective disposals in 2027-28

1. Based on internal valuation as of December 2025 aligned with independent valuation by external appraisers as of October 2025.

6. APPENDICES



APPENDICES – PROVEN TRACK RECORD

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A Solar PV specialist since 2007

Reaching key Targets since 2007

Key Company Milestones

2007-2012. Inception

INCEPTION

Creation of Enerside in Spain

Delivery of first EPC projects

2012-2017 Internationalization

INTERNATIONALIZATION

Successful entry in Chile

Successful entry in Brazil

2018-2020 Integrated Platform

INTEGRATED PLATFORM

EPC player in Brazil & Chile

Development of >3GW in house

2021-2023 IPO

TRANSFORMATION TO IPP

IPO

>200 MW Built for 3rd parties

Entry in Italy through M&A

20MW of IPP

2024-26 Profitable Growth

PURE DEVELOPER

- Asset Rotation
- Cost efficiency
- Strengthen capital structure
- Diversified and mature pipeline of PV Solar & BESS

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Capturing BESS value in Italy through development

1 Development

Origination & Permitting until RtB status

> Investment — Low
> Risk — High

Leveraging vertically integrated development capabilities

24 – 36 Months

Asset Rotation on RTB or Pre RTB

2 Construction

Financing & EPC contract until COD

> Investment — High
> Risk — Manageable

In-house EPCM enable end-to-end project execution through Tier 1 EPC-Contractors with **CAPEX** decreasing to competitive ratios

12 – 18 Months

Asset Rotation on COD

3 Operation

Asset Management and Exit Strategy

> Investment — Low
> Risk — Low

COD+ Exit pathway, enabling **recurrent cashflow** and **full monetization** of the investment

15 – 20 yrs

Asset Rotation in Operation

BESS Key Outputs & Value Drivers

>3-5x **Exit Multiple in RtB**
According to Market Benchmark and Internal Comparable

RTB Transaction
c.40,000 EUR-110.000 EUR

8-10% **Project IRR in Operation**
20 year w/o terminal value

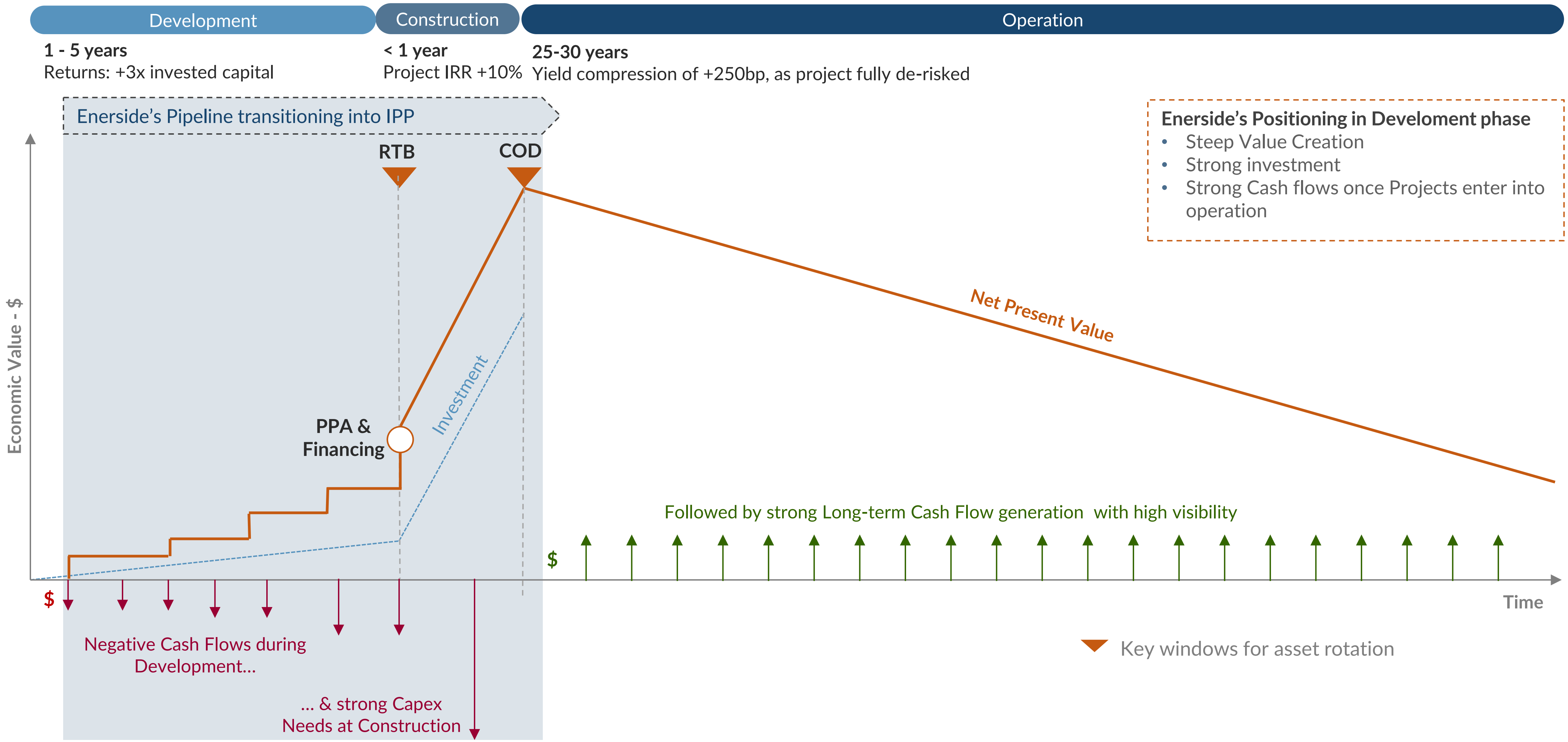
Multiple Revenue Schemes
Regulated and Merchant

Regulated:
> MACSE
> Capacity Market
> PPA Off takers
> TOLL

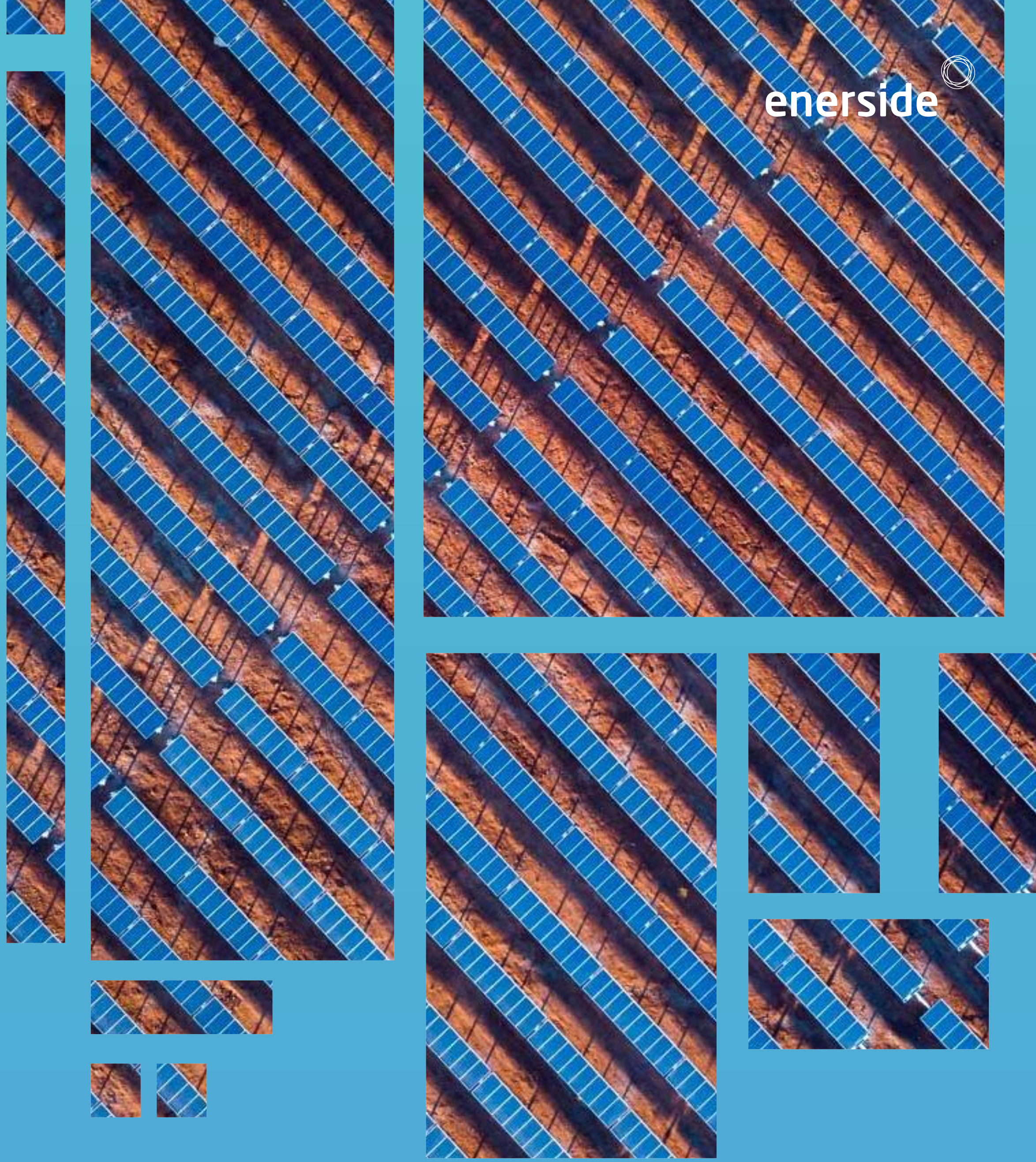
Merchant:
> Day-Ahead Market
> Ancillary Service
> Balancing services: FRR, aFRR, FCR.
> Energy arbitrage (peak/off-peak spread)

Value creation and cash flow through the life cycle of PV plant

Overview of a Generic Solar PV Project (Illustrative)



Enerside's Positioning in Develoment phase
- Steep Value Creation
- Strong investment
- Strong Cash flows once Projects enter into operation



THANK YOU

investors@enerside.com